

**BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Submission of information as per Central Electricity Regulations (Standards of Performance of inter – state transmission licensees) Regulations 2012 for the period October 2025 to March 2026.

Powerlinks Transmission Ltd.
Registered Office:
Corporate Office:
10th Floor, DLF Tower A,
District Center, Jasola ,New Delhi-110025

Affidavit

I, Avinash Chander Dhawan, s/o Late Shri.C.B. Dhawan, aged 58 years having place of work at 10th Floor, DLF Tower-A, District Centre – Jasolsa, New Delhi - 110025 do solemnly affirm and say as follows:

1. I am the Chief Financial Officer of Powerlinks Transmission Ltd., and duly authorised to make this affidavit.
2. The documents attached with the affidavit are legible copies and duly attested by me.
3. That the statements made in the submission herein are based on Company's official records maintained in the ordinary course of business and I believe them to be true and correct.



VERIFICATION

Solemnly affirmed at New Delhi on this 28th April' 2026 that the contents of the above affidavit are true to my knowledge and belief that no part of it is false and none of the material has been concealed therefrom.



ATTESTED

RENU BALA REG No. 16727
NOTARY DELHI
GOVERNMENT OF INDIA



28 APR 2026



POWERLINKS TRANSMISSION LIMITED

(A Joint Venture of TATA POWER & POWERGRID)

An ISO-9001; ISO-14001 and OHSMS-18001 Certified Company

PTL/FIN/26-27/01

April 28,2026

The Secretary
The Central Electricity Regulatory Commission
6th, 7th & 8th Floors, Tower B, World Trade Centre,
Nauroji Nagar, New Delhi-110029

Dear Sir,

Sub: Submissions by Powerlinks Transmission Limited in Compliance to Central Electricity Regulatory Commission (Standards of Performance of inter-state transmission licensees) Regulations 2012 for period October' 2025 - March' 2026.

As per Regulation 8 of the Central Electricity Regulatory Commission (Standards of Performance of inter-state transmission licensees) Regulations 2012 ("**SoP Regulations 2012**"), the inter-state transmission licensees, in accordance with Section 59 of the Electricity Act 2003, is required to furnish to the Commission (a) the level of performance achieved and (b) the number of cases in which compensation was paid and (c) the aggregate of the compensation, in the formats attached in the Schedules of these regulations.

Vide instant affidavit, the Schedules I to V as prescribed in the above regulations for the period October' 2025 to March' 2026, is being duly submitted and annexed for the perusal of the Hon'ble CERC.

The Availability Certificates have been received from both Eastern Region Power Committee (ERPC) and from Northern Region Power Committee (NRPC) for period October' 2025 to March' 2026 and in respect of the same following may be noted:

- The Availability Certificates for the months of October' 2025 to February' 2026 and October' 2025 to January' 2026 from ERPC and NRPC respectively have been received and are attached herewith. However, the Availability Certificates for the month of March' 2026 and February' 2026 to March' 2026 from ERPC

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CIN : U40105DL2001PLC110714





and NRPC respectively are yet to be received by PTL. Therefore, it is requested before the Hon'ble CERC to allow PTL to submit the pending Availability Certificates from both ERPC and NRPC along with the PTL's submissions for period April' 2026 to September' 2026 under Regulation 8 of the SoP Regulations 2012, once the respective Availability Certificates are received by them.

In addition to above, it is submitted that PTL vide its affidavit dated 29.10.2025 had submitted the Schedules - I to V for period April' 2025 to September' 2025 before the Hon'ble CERC with Acknowledgement No. 138/2025 dated 30.10.2025. Vide the said affidavit dated 29.04.2025, PTL was not able to submit the Availability Certificate for the month of September' 2025 for ERPC and July' 25 to September' 25 for NRPC as those Availability Certificates were not made available to PTL by both ERPC and NRPC by October' 2025. Subsequently, these pending Availability Certificates were received by PTL on 03.11.2025 from ERPC and 04.11.2025 for August' 25 and 01.12.2025 for July' 2025 & September' 2026 from NRPC respectively i.e. subsequent to PTL's submission of information dated 29.10.2025 for period April' 2025 to September' 2025. Therefore, it is requested before the Hon'ble CERC to consider the Availability Certificates for the month of September' 2025 for ERPC and July' 25 to September' 25 for NRPC, which have been attached herewith, along with the SoP information for period October' 2025 to March' 2026.

Kindly acknowledge the receipt of the same.

Thanking you in anticipation.

Yours faithfully
For Powerlinks Transmission Ltd.

Avinash Chander Dhawan
Chief Financial Officer



Registered & Corporate Office:

10th Floor, DLF Tower A, District Centre Jasola, New Delhi 110025 Tel. : 91 11 45159500
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CIN : U40105DL2001PLC110714

1. AC Transmission Line/ ICT/ Static VAR Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Oct-2025

SCHEDULE I

Element Name	Outage		Restoration		Duration of Outage Attributable to				Reason of Outage	% Availability
	Date	Time	Date	Time	Inter-State Transmission Licensee Hrs:Min	Others Hrs:Min	System constraint/Natural calamity/Militancy Hrs:Min	Deemed Available Hrs:Min		
400kV NSLG-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NSLG-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTT(ESB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTT(ESB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-I	05-10-2025	11:29:00	05-10-2025	17:28:00	5:59:00	--	--	--	due to kite thread	97.44
	11-10-2025	13:02:00	11-10-2025	15:39:00	2:37:00	--	--	--	due to new grown bamboo	
	12-10-2025	12:35:00	12-10-2025	16:02:00	3:27:00	--	--	--	due to kite thread	
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-2	04-10-2025	09:12:00	04-10-2025	10:14:00	1:02:00	--	--	--	due to heavy lightning & thunder storm	100
400kV GKP-MZP-2	06-10-2025	09:50:00	06-10-2025	16:50:00	7:00:00	--	--	--	Emergency S/D taken to replace the decapped double I -suspension string TN 298	98.92

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1. AC Transmission Line/ ICT/ Static VAR Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Nov-2025

SCHEDULE I

Element Name	Outage		Restoration		Inter-State Transmission License Hrs:Min	Duration of Outage Attributable to			Reason of Outage	% Availability
	Date	Time	Date	Time		Others Hrs:Min	System constraint/Militancy Hrs:Min	Deemed Available Hrs:Min		
400kV NSLG-KISHANGANI-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NSLG-KISHANGANI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPPRN-KISHANGANI-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPPRN-KISHANGANI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCIL)-MRT(PGCIL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCIL)-MRT(PGCIL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCIL)-MND(PGCIL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCIL)-MND(PGCIL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCIL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GRP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GRP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GRP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GRP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100

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I. AC Transmission Line/ ICT/ Static VAR Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Dec-2025

SCHEDULE I

Element Name	Outage		Restoration		Inter-State Transmission Licensee Hrs:Min	Duration of Outage Attributable to			Reason of Outage	% Availability
	Date	Time	Date	Time		System constraint/ Natural calamity/ Militancy Hrs:Min	Others Hrs:Min	Deemed Available Hrs:Min		
400kV NSLG-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NSLG-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-I	03-12-2025	12:23:00	03-12-2025	18:06:00	4:43:00	--	--	--	due to foggy weather	99.37
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANT(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANT(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	16-12-2025	03:07:00	16-12-2025	05:39:00	2:32:00	--	--	--	due to foggy weather	99.66
400kV MRT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100

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I, AC Transmission Line/ ICT/ Static VAR Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Jan-2026

SCHEDULE I

Element Name	Outage			Restoration			Duration of Outage Attributable to				Reason of Outage	% Availability
	Date	Time		Date	Time		Inter-State Transmission License Hrs:Min	Others Hrs:Min	System constraint/Natural calamity/Militancy Hrs:Min	Deemed Available Hrs:Min		
400kV NSLG-KISHANGANJ-I	NIL	NIL		NIL	NIL		NIL	100
400kV NSLG-KISHANGANJ-II	NIL	NIL		NIL	NIL		NIL	100
400kV NPPRN-KISHANGANJ-I	NIL	NIL		NIL	NIL		NIL	100
400kV NPPRN-KISHANGANJ-II	NIL	NIL		NIL	NIL		NIL	100
400kV NPPRN-MUZ-1	NIL	NIL		NIL	NIL		NIL	100
400kV NPPRN-MUZ-II	NIL	NIL		NIL	NIL		NIL	100
MUZ-KANTT(BSEB)-I	NIL	NIL		NIL	NIL		NIL	100
MUZ-KANTT(BSEB)-II	NIL	NIL		NIL	NIL		NIL	100
400kV BLY(PGCL)-MRT(PGCL)-I	25-01-2026	15:54:00		25-01-2026	17:00:00		1:06:00	Tripped due to kite threads on the hanging on tower no 76.	99.85
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL		NIL	NIL		100
400kV MRT(PGCL)-MND(PGCL)-III	19-01-2026	15:19:00		19-01-2026	16:04:00		0:45:00	Tripped on R-N fault	99.9
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL		NIL	NIL		NIL	100
400kV BLY(UPPCL)-BLY(PGCL)-I	NIL	NIL		NIL	NIL		NIL	100
400kV BLY(UPPCL)-BLY(PGCL)-II	NIL	NIL		NIL	NIL		NIL	100
400kV GRP-LKO-I	NIL	NIL		NIL	NIL		NIL	100
400kV GRP-LKO-II	NIL	NIL		NIL	NIL		NIL	100
400kV GRP-MZP-1	NIL	NIL		NIL	NIL		NIL	100
400kV GRP-MZP-2	NIL	NIL		NIL	NIL		NIL	100

M. M. M.

S. S. S.



Element Name	Outage		Restoration		Inter-State Transmission Licensee Hrs:Min	Duration of Outage			Reason of Outage	% Availability
	Date	Time	Date	Time		Others Hrs:Min	System constraint/Natural calamity/Militancy Hrs:Min	Deemed Available Hrs:Min		
400kV NSLG-KISHANGANJI-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NSLG-KISHANGANJI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANJI-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANJI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100

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I. AC Transmission Line/ ICT/ Static VAR Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Mar-2026

SCHEDULE 1

Element Name	Outage		Restoration		Duration of Outage Attributable to						Reason of Outage	% Availability
	Date	Time	Date	Time	Inter-State Transmission License Hrs:Min	Others Hrs:Min	System constraint/Natural calamity/Militancy Hrs:Min	Deemed Available Hrs:Min				
400kV NSLG-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--		100
400kV NSLG-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--		100
400kV NPRN-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--		100
400kV NPRN-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--		100
400kV NPRN-MUZ-1	15-03-2026	05:21:00	15-03-2026	15:47:00	NIL	--	10:26:00	--	--	Both circuits of the 400 KV NPRN-Muzaffarpur line tripped due to adverse weather conditions, including heavy lightning and thunder. As the tripping was caused by natural phenomena, it is categorized under a natural calamity		100
	21-03-2026	08:00:00	21-03-2026	12:45:00	NIL	--	4:45:00	--	--	Emergency Shut down taken by Powerlinks for replacement of De-capped insulator string on top Phase of Tower no 274, which was damaged by lightning and thundering.		100
	15-03-2026	05:21:00	15-03-2026	15:47:00	NIL	--	10:26:00	--	--	Both circuits of the 400 KV NPRN-Muzaffarpur line tripped due to adverse weather conditions, including heavy lightning and thunder. As the tripping was caused by natural phenomena, it is categorized under a natural calamity		100
	22-03-2026	08:52:00	22-03-2026	13:17:00	NIL	--	4:25:00	--	--	Emergency Shut down taken by Powerlinks for replacement of De-capped insulator string on top Phase of Tower no 274, which was damaged by lightning and thundering.		100
MUZ-KANTT(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
MUZ-KANTT(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV BLY(PGCL)-MRTT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV BLY(PGCL)-MRTT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV MRTT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV MRTT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV BLY(UPPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV BLY(UPPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100
400kV GKP-MZP-1	15-03-2026	06:29:00	15-03-2026	10:30:00	4:01:00	--	--	--	--	Line tripped phase to ground Fault B-N		99.46
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--			100



II. Elements where restoration time has exceeded the standards specified in Regulation 5 (b).- NIL

Element Name	Restoration time as specified in Regulation 5 (b) (in days)	Actual restoration time (in days)
		* NIL

Admission

[Signature]



III. Details of compensation paid by the inter-State transmission licensee- NIL

Element Name	Violation of Regulation 5 (a)		Violation of Regulation 5 (b)		Compensation paid (in Rs)
	% Availability prescribed	Actual % Availability	Restoration time prescribed (in days)	Actual restoration time (in days)	
Total					NIL

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V. Data to be compiled by the inter-State Transmission Licensees

The restoration times for different types of failures of a transmission line and failure of Inter-Connecting Transformer (ICT) and reactor in the following format:

Sl. No.	Types of failures	Restoration Time (Days)		
A.	Elements of the Transmission line for Double Circuit (D/C) towers for 400 kV class.			
1.	Insulator failure	Terrain type		
		Plain	River bed	Hilly
	(i) Insulator failure in single phase	01 days - Oct-25		NA
	(ii) Insulator failure in two phases	'02 days - March-26	--	NA
	(iii) Insulator failure in three phases	--	--	NA
2.	Tower after collapse by Emergency Restoration System (ERS) for S/C, D/C and M/C separately	--	--	NA
3.	Tower after collapse without Emergency Restoration System (ERS) for S/C, D/C and M/C separately	--	--	NA
4.	Tower damage (not collapse)			
	One arm damage	--	--	NA
	Two arms damage	--	--	NA
5.	Snapping of phase conductor			
	Conductor snapping in single phase	--	--	NA
	Conductor snapping in two phases	--	--	NA
	Conductor snapping in three phases	--	--	NA
6.	Failure of earth wire	--	--	NA
7.	Insulator failure with conductor snapping	--	--	NA
8.	Any other combination of failures	--	--	NA
B.	Elements of the sub-station for each kV class separately			
1.	Failure of Inter Connecting Transformers (ICTs)			
	Restoration of the failed ICT			
	Other major failures in ICTs	Single phase unit	Three phase unit	
	(i) Replacement of faulty bushings	NA	NA	NA
	(ii) Replacement of failed/ blasted bushings	NA	NA	NA
	(iii) Replacement of faulty tap changers	NA	NA	NA
2.	Failure of Reactors			
	Restoration of the failed reactor	NA	NA	NA





V. Data to be compiled by the inter-State Transmission Licensees

The restoration times for different types of failures of a transmission line and failure of Inter-Connecting Transformer (ICT) and reactor in the following format:

Sl. No.	Types of failures	Restoration Time (Days)		
A.	Elements of the Transmission line for Double Circuit (D/C) towers for 220 kV class.			
1.	Insulator failure	Terrain type		
		Plain	River bed	Hilly
	(i) Insulator failure in single phase	--	--	NA
	(ii) Insulator failure in two phases	--	--	NA
	(iii) Insulator failure in three phases	--	--	NA
2.	Tower after collapse by Emergency Restoration System (ERS) for S/C, D/C and M/C separately	--	--	NA
3.	Tower after collapse without Emergency Restoration System (ERS) for D/C	--	--	NA
4.	Tower damage (not collapse)			
	One arm damage	--	--	NA
	Two arms damage	--	--	NA
5.	Snapping of phase conductor			
	Conductor snapping in single phase	--	--	NA
	Conductor snapping in two phases	--	--	NA
	Conductor snapping in three phases	--	--	NA
6.	Failure of earth wire	--	--	NA
7.	Insulator failure with conductor snapping	--	--	NA
8.	Any other combination of failures	--	--	NA
B.	Elements of the sub-station for each kV class separately			
1.	Failure of Inter Connecting Transformers (ICTs)			
	Restoration of the failed ICT			
	Other major failures in ICTs	Single phase unit	Three phase unit	
	(i) Replacement of faulty bushings	NA	NA	NA
	(ii) Replacement of failed/ blasted bushings	NA	NA	NA
	(iii) Replacement of faulty tap changers	NA	NA	NA
2.	Failure of Reactors			
	Restoration of the failed reactor	NA	NA	NA






सत्यमेव जयते

भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं:No. ERPC/TAC/PL/2025-26/ 1344

दिनांक/ Date: 30.10.2025

To

The Executive Director (ED & CEO),

Powerlinks Transmission Ltd,

10th Floor, DLF Tower-A,

District Centre- Jasola, New Delhi-110025

सितंबर -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month upto September- 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) * for

माह Month	उपलब्धता Availability
September- 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.

(S. Kejriwal)

अधीक्षण अभियंता /SE (Operation)

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल ,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balam, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for Sep-2025

Sl. No.	Voltage Level (kV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute)	Duration of Outage						Tnai (Min)	W(Ti-Tnai) /Ti	W(Ti-Tnai) / (Ti*Wi)	100*Σ[W(Ti-Tnai)/Ti] / ΣWi	No of Trippings	Total No. of Trippings		
							Atributable to Transmission Licencee		Atributable to Others		Atributable to System Constraints / Natural Catemity / Mutisency								Outage Under the Category of Deemed available	
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.							Hrs.	Min.
1	400	NSLG-KSNE-I	93.3	12	1119.46	43200	0	0	0	0	0	0	0	0	0	0	0			
2	400	NSLG-KSNE-II	93.3	12	1119.46	43200	0	0	0	0	0	0	0	0	0	0	0			
3	400	KSNE-NPRN-I	66.0	12	792.02	43200	0	0	0	0	0	0	0	0	0	0	0			
4	400	KSNE-NPRN-II	66.0	12	792.02	43200	0	0	0	0	0	0	0	0	0	0	0			
5	400	NPRN-MUZ-I	238.5	12	2862.37	43200	0	0	0	0	0	0	0	0	0	0	0			
6	400	NPRN-MUZ-II	238.5	12	2862.37	43200	0	0	0	0	0	0	0	0	0	0	0			
7	220	MUZ-KANTI-I	24.1	3	72.15	43029	0	0	2	51	0	0	0	0	0	0	0			
8	220	MUZ-KANTI-II	24.1	3	72.15	43064	0	0	2	16	0	0	0	0	0	0	0			
					9692															

No mins of

43200

100.000

% Availability 100.000

Sd/-
SE(Operation)



सत्यमेव जयते

भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं:No. ERPC/TAC/PL/2025-26/1601

दिनांक/ Date: 03.12.2025

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

अक्टूबर -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month upto October - 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) * for

माह Month	उपलब्धता Availability
October - 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.

(S. Kejriwal)

अधीक्षण अभियंता / SE (Operation)

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri)
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee
सं. No. ERPC/TAC/PL/2026-27/1331 दिनांक / Date: 01.01.2026

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

नवंबर -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month of November - 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) * for

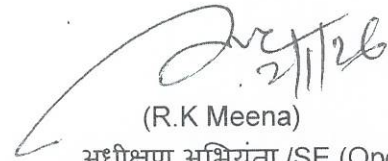
माह Month	उपलब्धता Availability
November - 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.


(R.K Meena)

अधीक्षण अभियंता /SE (Operation)

प्रतिलिपि: जनरल मैनेजर(O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for Nov-2025

Sl. No.	Voltage Level (kV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute) Tri	Duration of Outage						Tnait (Min)	W(Ti-Tnait) /Ti	W(Ti-Tnait) / (Ti*Wt)	100*ΣW(Ti-Tnait)/Ti ΣWt	No of Trippings	Total No. of Trippings		
							Attributable to Transmission Licensees		Attributable to Others		Attributable to System Constraints / Natural Causes / Misuse								Outage Under the Category of Deemed available	
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.							Hrs.	Min.
1	400	NSLG-KSNE-I	83.3	12	1119.46	43200	0	0	0	0	0	0	0	100.00		0				
2	400	NSLG-KSNE-II	83.3	12	1119.46	43200	0	0	0	0	0	0	0	100.00		0				
3	400	KSNE-NPRN-I	66.0	12	792.02	43200	0	0	0	0	0	0	0	100.00		0				
4	400	KSNE-NPRN-II	66.0	12	792.02	43200	0	0	0	0	0	0	0	100.00		0				
5	400	NPRN-MUZ-I	238.5	12	2862.37	43200	0	0	0	0	0	0	0	100.00	100.000	0				
14	400	NPRN-MUZ-II	238.5	12	2862.37	43200	0	0	0	0	0	0	0	100.00		0				
7	220	MUZ-KANTH-I	24.1	3	72.15	43200	0	0	0	0	0	0	0	100.00		0				
8	220	MUZ-KANTH-II	24.1	3	72.15	43200	0	0	0	0	0	0	0	100.00		0				
					9692															

No mins of
43200

% Availability 100.000

Sd/-
SE(Operation)



भारतसरकार/ Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं:No. ERPC/TAC/PL/2026-27/ 2139

दिनांक/ Date: 30.01.2026
09.02

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

दिसंबर -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month of December-2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) * for

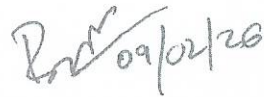
माह Month	उपलब्धता Availability
December - 2025	99.813%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.

for 
अधीक्षण अभियंता /SE (Operation)

प्रतिलिपि: जनरल मैनेजर(O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुडी, पश्चिम बंगाल ,

पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/O
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri), Village+PO-
Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for Dec-2025

Sl. No.	Voltage Level (KV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute)	Duration of Outage						T _{total} (Min)	W _i (T _i -T _{total}) / T _i	W _i (T _i -T _{total}) / (T _{total} W _i)	100*ΣW _i (T _i -T _{total}) / T _{total} ΣW _i	No of Trippings	Total No. of Trippings	
							Attributable to Transmission Licensee		Attributable to Others		Attributable to System Constraints / Natural Causes / Misuse								Outage Under the Category of Demanded available
						Hrs.	Min.	Hrs.	Min.	Hrs.	Min.	Hrs.	Min.						
1	400	NSLG-KSNE-I	93.3	12	1119.46	44640	0	0	0	0	0	0	0	0	1119.46	100.00		0	0
2	400	NSLG-KSNE-II	93.3	12	1119.46	44640	0	0	0	0	0	7	58	0	1119.46	100.00		0	0
3	400	KSNE-NPRN-I	66.0	12	792.02	44640	0	0	0	0	0	7	23	0	792.02	100.00		0	0
4	400	KSNE-NPRN-II	66.0	12	792.02	44640	0	0	0	0	0	6	48	0	792.02	100.00		0	0
5	400	NPRN-MUZ-I	238.5	12	2862.37	44640	4	43	0	0	0	0	0	283	2844.23	99.37	99.813	0	0
14	400	NPRN-MUZ-II	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	2862.37	100.00		0	0
7	220	MUZ-KANTH-I	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	72.15	100.00		0	0
8	220	MUZ-KANTH-II	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	72.15	100.00		0	0
					9692										9674				

No mins of the month

44640

% Availability 99.813

Sd/-
SE(Operation)



भारतसरकार/ Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं: No. ERPC/TAC/PL/2026-27/ 2322

दिनांक/ Date: 27.02.2026

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

जनवरी -2026 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month of January-2026

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) * for

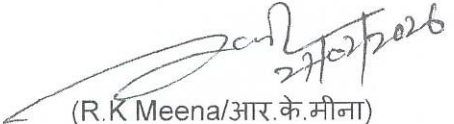
माह Month	उपलब्धता Availability
January - 2026	100%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.


(R.K Meena/आर.के.मीना)

अधीक्षण अभियंता /SE (Operation)

प्रतिलिपि: जनरल मैनेजर(O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल ,

पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/O Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri), Village+PO- Balram, (Via-Kamarvita), Siliguri, 735135, West Bengal, India



सत्यमेव जयते

भारतसरकार/ Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं.No. ERPC/TAC/PL/2026-27/ 29

दिनांक/ Date:06.04.2026

To

The Executive Director (ED & CEO),
Powerlinks Transmission Ltd,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

फरवरी -2026 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month of February-2026

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%)

* for

माह Month	उपलब्धता Availability
February-2026	100%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.

(R.K Meena/आर.के.मीना)

अधीक्षण अभियंता /SE (Operation)

प्रतिलिपि: जनरल मैनेजर(O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल ,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd.,
C/O Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for Feb - 2026

Sl. No.	Voltage Level (KV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute) Tl	Duration of Outage												Total (Min)	Wl(Tl-Tnal) /Tl	Wl(Tl-Tnal) / (Tl*Wl)	100*ΣWl(Tl-Tnal)/Tl /ΣWl		
							Attributable to Transmission Licensee				Attributable to Others				Attributable to System Constraints / Natural calamity / Militancy								Outage Under the category of Deemed available	
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.	Hrs.	Min.	Hrs.	Min.	Hrs.	Min.						
1	400	NSLG-KSNE-I	93.3	12	1119.46	40320	0	0	0	0	0	0	0	0	0	0	0	0	1119.46	100.00	40320 No mins of the month			
2	400	NSLG-KSNE-II	93.3	12	1119.46	40320	0	0	0	0	0	0	0	0	0	0	0	1119.46	100.00					
3	400	KSNE-NPRN-I	66.0	12	792.02	40320	0	0	0	0	0	0	0	14	34	0	0	792.02	100.00					
4	400	KSNE-NPRN-II	66.0	12	792.02	40320	0	0	0	0	0	0	0	9	46	0	0	792.02	100.00					
5	400	NPRN-MUZ-I	238.5	12	2862.37	40320	0	0	0	0	0	0	0	7	39	0	0	2862.37	100.00					
14	400	NPRN-MUZ-II	238.5	12	2862.37	40320	0	0	0	0	0	0	0	0	0	0	0	2862.37	100.00					
7	220	MUZ-KANTI-I	24.1	3	72.15	40320	0	0	0	0	0	0	0	0	0	0	0	72.15	100.00					
8	220	MUZ-KANTI-II	24.1	3	72.15	40320	0	0	0	0	0	0	0	0	0	0	0	72.15	100.00					
						9692													9692					

% Availability 100.000

Sd/-
SE(Operation)



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 28. 10.2025

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र ।
Subject: Certificate for Transmission System Availability

रिकार्ड के अनुसार, पारेषण प्रणाली की अगस्त - 2025 माह की उपलब्धता को निम्नवत प्रमाणित किया जाता है:
As per the records, availability for August-2025 month of following transmission system is hereby certified as below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's		
AC System	August 2025	100.0000
Northern – Eastern Region		
AC System	August 2025	99.4176

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024. Representation on the above Transmission System Availability, if any, may be submitted with relevant supporting documents within 30 days of issuance of this certificate.

(ऋषिका शरण)
(Rishika Sharan)
सदस्य सचिव
Member Secretary

To,
ईडी एवं सीईओ
पॉवरलिनक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025



भारत सरकार
Government of India
विद्युत मंत्रालय

Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 01.11.2025

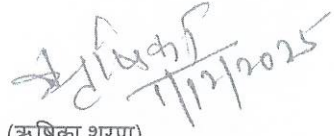
विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।
Subject: Certificate for Transmission System Availability

रिकार्ड के अनुसार, पारेषण प्रणाली की आगामी माह की उपलब्धता निम्नानुसार प्रमाणित की जाती है।:
As per the records, availability of the below-mentioned Transmission System for the following month is Certified as Below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's		
AC System	July 2025	99.9984
AC System	September 2025	99.8128
Northern – Eastern Region		
AC System	July 2025	99.0401
AC System	September 2025	100.0000

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024. Representation on the above Transmission System Availability, if any, August be submitted with relevant supporting documents within 30 days of issuance of this certificate.


(रिषिका शरण)
(Rishika Sharan)
सदस्य सचिव
Member Secretary

To,
ईडी एवं सीईओ
पॉवरलिक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 05.02.2026

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।
Subject: Certificate for Transmission System Availability

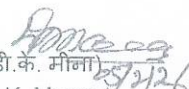
रिकार्ड के अनुसार, पारेषण प्रणाली की आगामी माह की उपलब्धता निम्नानुसार प्रमाणित की जाती है।:
As per the records, availability of the below-mentioned Transmission System for the following month is Certified as Below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's		
AC System	October 2025	98.3521
Northern – Eastern Region		
AC System	October 2025	99.4601

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024. Representation on the above Transmission System Availability, if any, August be submitted with relevant supporting documents within 30 days of issuance of this certificate.

This issues with approval of Member Secretary, NRPC.


(डी.के. मीना)
(D.K. Meena)
निदेशक (संरक्षण)
Director (Protection)

To,
ईडी एवं सीईओ
पॉवरलिक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 05.02.2026

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।

Subject: Certificate for Transmission System Availability

रिकार्ड के अनुसार, पारेषण प्रणाली की नवंबर- 2025 माह की उपलब्धता को निम्नवत प्रमाणित किया जाता है:

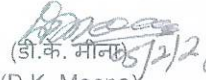
As per the records, availability for November -2025 month of following transmission system is hereby certified as below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's		
AC System	November 2025	100.0000
Northern – Eastern Region		
AC System	November 2025	100.0000

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024. Representation on the above Transmission System Availability, if any, November be submitted with relevant supporting documents within 30 days of issuance of this certificate.

This issues with approval of Member Secretary, NRPC.


(डी.के. मीना)
(D.K. Meena)
निदेशक (संरक्षण)
Director (Protection)

To,
ईडी एवं सीईओ
पॉवरलिनक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025



सत्यमेव जयते
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 06. 02.2026

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र ।
Subject: Certificate for Transmission System Availability

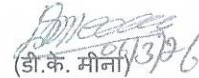
रिकार्ड के अनुसार, पारेषण प्रणाली की दिसंबर- 2025 माह की उपलब्धता को निम्नवत प्रमाणित किया जाता है:
As per the records, availability for December -2025 month of following transmission system is hereby certified as below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's		
AC System	December 2025	99.9352
Northern – Eastern Region		
AC System	December 2025	100.0000

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तों) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
Representation on the above Transmission System Availability, if any, December be submitted with relevant supporting documents within 30 days of issuance of this certificate.

This issues with approval of Member Secretary, NRPC.


(डी.के. मीना)

(D.K. Meena)

निदेशक (संरक्षण)

Director (Protection)

To,
ईडी एवं सीईओ
पावरलिक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 09. 03.2026

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।
Subject: Certificate for Transmission System Availability

रिकार्ड के अनुसार, पारेषण प्रणाली की जनवरी- 2026 माह की उपलब्धता को निम्नवत प्रमाणित किया जाता है:
As per the records, availability for January-2026 month of following transmission system is hereby certified as below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's		
AC System	January 2026	99.9669
Northern – Eastern Region		
AC System	January 2026	100.0000

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
Representation on the above Transmission System Availability, if any, may be submitted with relevant supporting documents within 30 days of issuance of this certificate.

This issues with approval of Member Secretary, NRPC.


(डी.के. मीना) 09/03/26

(D.K. Meena)

निदेशक (संरक्षण)

Director (Protection)

To,
ईडी एवं सीईओ
पॉवरलिक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025